

Monthly Mariner's Update for Coastal Virginia Offshore Wind	Date of Applicability	01 February 2025
	Issue:	02/25
	Revision:	00

***The goal of the Monthly Mariner's Update is to give a high-level overview of ongoing and planned near-term construction activities, and the vessels involved. Questions regarding construction operations are welcome, preferably well in advance of each construction activity. These questions and comments can be directed [here](#).***

- ***The USCG has created a GIS based Local Notice to Mariners product that is useful in visualizing project activities - [Maritime Safety Information Products | Navigation Center](#)***
- ***USCG Notice: Introducing the New [NAVCEN Maritime Safety Information Application](#)***
- ***Previous issues of the CVOW Mariner's Update and additional resources can be found [here](#).***

### **Project Background Information**

***Offshore construction work for Coastal Virginia Offshore Wind (CVOW) commenced in February 2024 with relocation of Munitions of Explosive Concern (MECs). Monopile foundation installation began in May 2024, subsea cable installation activities began in August 2024, and Transition Piece (TP) installation commenced in late December 2024.***

Dominion Energy will construct, own and operate the Coastal Virginia Offshore Wind (CVOW) Project (hereinafter referred to as the Project). The Project is located in the Commercial Lease of Submerged Lands for Renewable Energy Development on the Outer Continental Shelf Offshore Virginia (Lease No. OCS-A 0483), with buried subsea cables connecting CVOW to shore. The purpose of this Project is to provide 2.6 gigawatts of clean, reliable offshore wind energy to our customers, while providing substantial economic and environmental benefits to the Commonwealth of Virginia.

Offshore components of the Project will consist of the following:

- 176 Wind Turbine Generators (WTGs), each with a capacity of 14.7 megawatts, and associated monopile foundations;
- Three (3) Offshore Substations (OSS);
- Approximately 231 miles (372 kilometers) of total length of Inter-Array Cables (IACs) in the CVOW Lease Area; average IAC length of 5,868 feet (1,789 meters) between WTGs and connected to OSSs; and
- Nine (9) buried submarine high-voltage alternating-current Offshore Export Cables (OECs), approximately 350 miles (563 kilometers) of total length, connecting the OSSs to shore at the State Military Reservation (SMR) in Virginia Beach, VA.

The offshore project components, including the WTGs, OSSs, IACs and OECs, will be located in federal waters in the OCS-A 0483 Lease Area (Lease Area). Portions of the OECs will also be located in Commonwealth of Virginia waters (within three miles of shore).

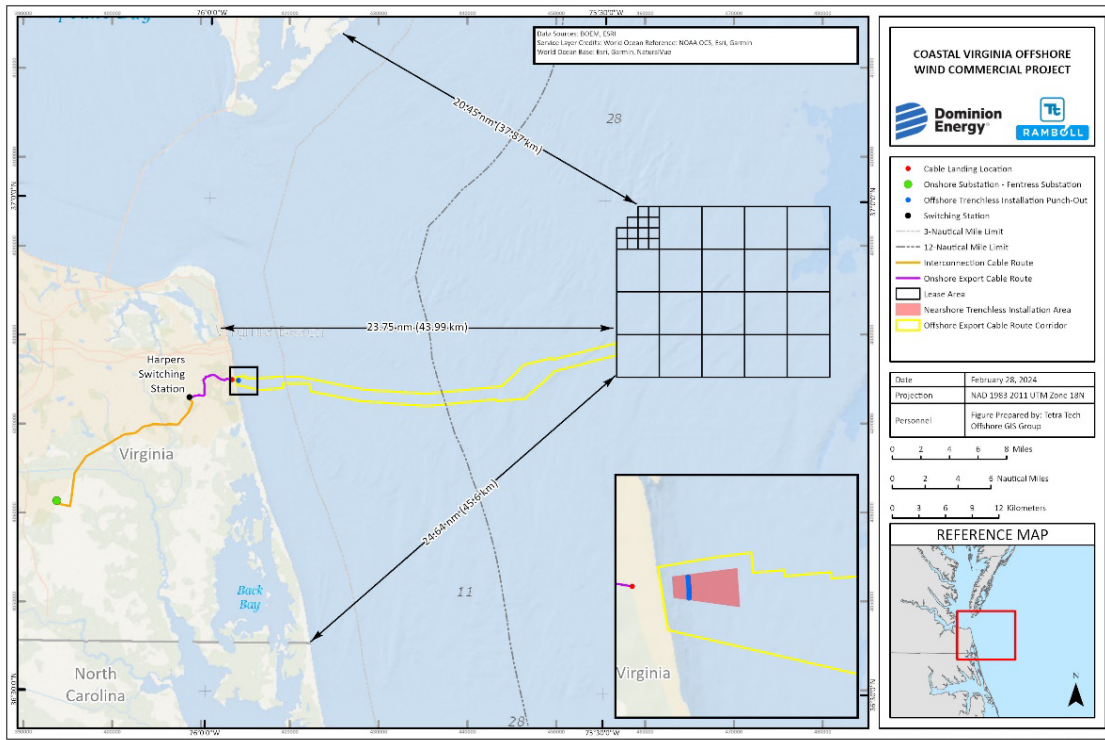


Figure 1: Boundary of CVOW project

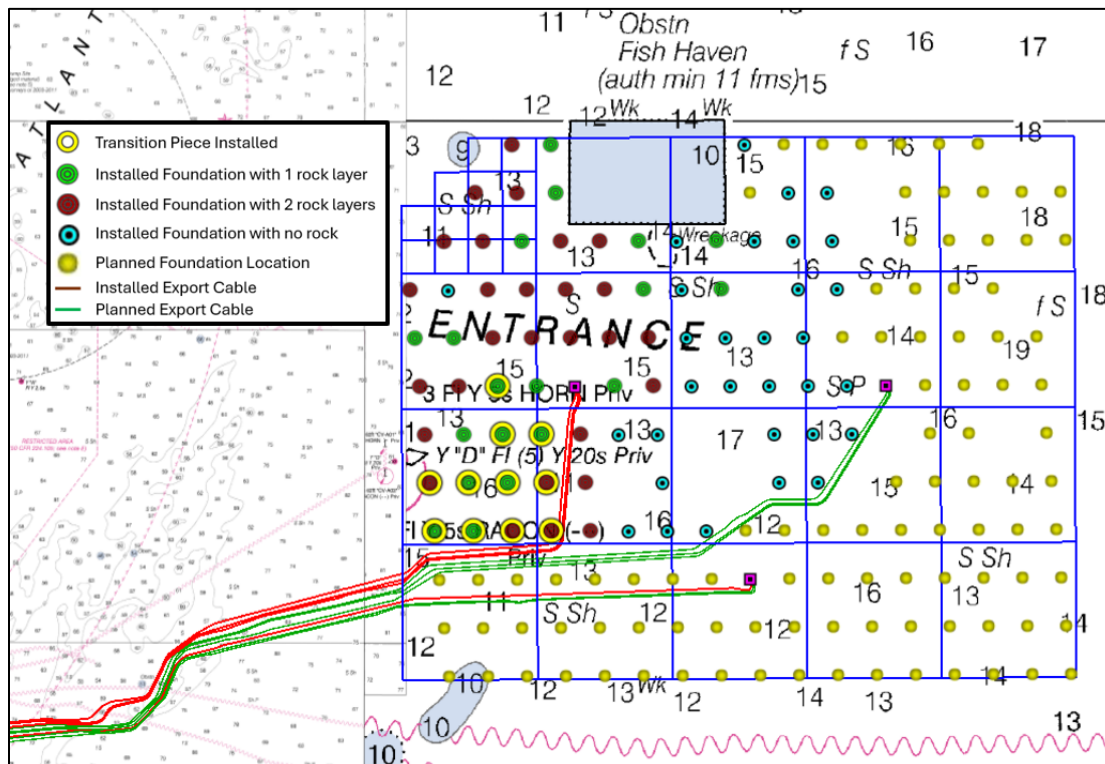
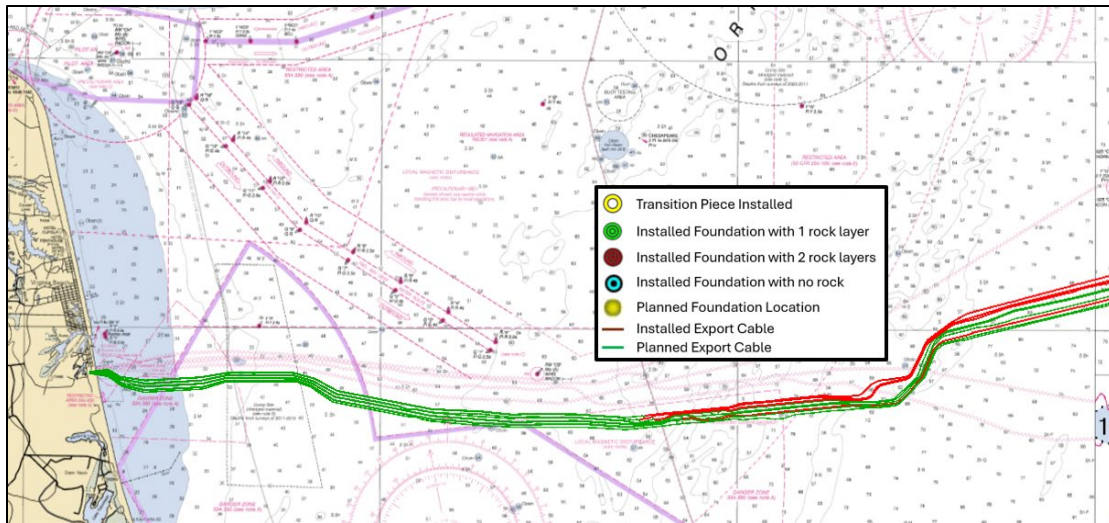


Figure 2: WTG and OSS Layout and Installation Status as of 28-JAN-2025



**Figure 3: Offshore Export Cable (OEC) Installation Status as of 28-JAN-2025**

CVOW GIS Shapefiles of the project area and export cable corridor are available [here](#) for download.

### **Work planned for the period of February 1 – February 28**

- Transition Piece (TP) installation continues with the ORION being supported by the tugs OCEAN WAVE and ALERT as well as the barges JULIE B and 455-6.
- Pre-Lay Grapnel Runs (PLGR) and pre-installation surveys within the export cable corridor will continue using the tug WASHINGTON and survey vessel CAPT. LES ELDRIDGE.
- The CLV CABLE ENTERPRISE will conduct deep water OEC installation within the cable corridor and into the Lease Area, beginning approximately 12-nautical miles offshore.
- The CLB ULISSE will begin nearshore cable installation from the shore landing to ~12-nautical miles offshore beginning in late February.
- Safety vessels CAPT. DANNY, ALLIANCE, and NOREEN MARIE will support project activities.
- Large project components will continue to arrive and be staged at the Portsmouth Marine Terminal.
- Ongoing fisheries resource studies in and around the Lease Area.
- The BIGLIFT BAFFIN has delivered the topside to Portsmouth Marine Terminal (PMT) and will begin jacket foundation installation for Offshore Substation Number 2 (OSS #2).
- Marine Object Discovery re-burial operations will be occurring in mid-late February approximately 3nm offshore





**Figure 4: BIGLIFT BAFFIN loaded with the jacket foundation and topside for Offshore Substation (OSS) #2.**

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## CVOW Marine Coordination Center

The CVOW project established a shoreside Marine Coordination Center (MCC) to monitor and coordinate all offshore activities related to project construction and operations. The MCC is staffed 24 hours a day, 7 days a week and can provide further project details if required.

<b>Marine Coordination Center Contact Information</b>	757-366-7000 (desk)
	757-731-8307 (cell)
	Email: <a href="mailto:CVOWOps@dominionenergy.com">CVOWOps@dominionenergy.com</a>

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## Offshore Installation Activities

*The installation (pile driving) operations of monopiles for the WTGs and pin piles for the OSSs has paused from November 2024 through April 2025; the duration of the NARW migration period. To date, seventy-eight (78) of 176 monopile foundations for the WTG have been installed, seven (7) of the 176 transition pieces, and four (4) of twelve pin pile foundations for the first of three (3) OSS have been installed. The first OSS jacket foundation will be installed on the pin piles for OSS #2 in February 2025.*

The fitting of Transition Pieces (TP) over the installed foundations will continue with the M/V ORION. The vessel will remain offshore in the lease area while a tug and barge “feeder” arrangement will transport TPs from PMT to the lease area. Installation of TPs will continue in areas with monopile foundations installed, as indicated in

figure 2. Specific locations for installed monopiles, scour protection, and TPs are provided in a table at the end of this publication.



**Fig. 5: Barge Julie B “feeder” Transition Pieces to Orion**



**Fig. 6: Transition Piece G2K06 installed**

In February 2025, Pre-Lay Grapnel Run (PLGR) operations will continue within the export cable corridor using the tug WASHINGTON. The CAPT. LES ELDRIDGE will continue her pre-lay installation surveys within the export cable corridor.

The OEC cable installation will continue with the Cable Lay Vessel (CLV) CABLE ENTERPRISE operating from a position beginning ~12-nautical miles from shore and working towards the Lease Area. Additionally, the Cable Lay Barge (CLB) ULISSE will begin shallow water cable installation from the cable landing site to ~12-nautical miles offshore.

For the duration of these operations, the project will continue to have safety vessels deployed in the area. These vessels will be a rotation of commercial fishing vessels, which may consist of the F/V CAPT DANNY, F/V ALLIANCE, F/V NOREEN MARIE, and others as needed. They are available 24/7 on VHF CH 16.

See Seabed Preparation and Cable Installation section for more details.



## Temporary Marine Lighting



Once monopiles are installed, quick-flashing yellow marine navigation lights will be installed and in operation from sunset to sunrise. Monopile foundations extend 15-feet above sea level.

These lights will be repositioned on top of the Transition Pieces (~80' above sea level) as they are installed over the foundations. Updates to the lighting installations will be published in the USCG

Local Notice to Mariners and USCG Light List.

For up-to-date status of foundation installations, please refer to the USCG [Maritime Safety Information Products | Navigation Center](#).

**Extreme caution should be exercised when operating in the area. Please report any malfunctioning lights to the safety vessel on site and/or the Marine Coordination Center (MCC).**



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## USCG Safety Zones in Effect at Installation Sites

1. The U.S. Coast Guard has established 179 temporary 500-meter safety zones around the construction of 176 wind turbine generators and three (3) offshore substations in Federal waters on the Outer Continental Shelf, east northeast of Virginia Beach, Virginia. This action is necessary to protect life, property and the environment during construction of the foundations and the subsequent installation of the turbine components, from May 1, 2024, to May 1, 2027. When enforced, only attending vessels and those vessels specifically authorized by the Fifth Coast Guard District Commander, or a designated representative, are permitted to enter or remain in the temporary safety zones. Each of the 179 temporary safety zones will be enforced individually, for a period lasting approximately 48 hours, as construction progresses from one structure to the next.

2. A moving Safety Zone with a 1000-yard radius surrounding the CLB ULISSE will be in effect while conducting the near-shore cable installation work (within 12nm of the shoreline). Close to shore, there will be divers in the water to assist with cable pull-in operations, and throughout operations the ULISSE will have lengthy anchoring lines deployed that could create unseen entanglement hazards for transiting vessels in the area. It is recommended to establish communication with either the CVOW Marine Coordination Center or the on-site safety vessel on CH 16 to coordinate safe transit through the area. You may find a copy of the Notice of Proposed Rulemaking [here](#). Once in effect the information will be broadcast by the USCG ahead of cable landing operations, and a copy of the rulemaking will be available on the "Resources" page of the CVOW website.

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## Seabed Preparation and Cable Installation

Four (4) of the nine (9) deep water sections of export cables have been trenched and installed, totaling nearly 135 km in length. Each cable is secured at either end by a mushroom anchor. The OECs remain exposed

where they cross the existing, charted subsea telecommunications cables. We ask that all mariners be mindful of these cables and avoid anchoring or any other seabed impacting activities in the vicinity of the cables.

Crossing Locations:	
<b>DUNANT &amp; MAREA Crossing Polygon (18 crossings in total):</b>	
•	36° 49.530'N - 75° 34.950'W
•	36° 49.460'N - 75° 34.390'W
•	36° 49.000'N - 75° 34.630'W
•	36° 49.080'N - 75° 35.230'W
<b>BRUSA East Circle (3 crossings) 0.15nm radius around:</b>	
•	36° 48.510'N - 75° 35.400'W
<b>BRUSA West Circle (3 crossings) 0.15nm radius around:</b>	
•	36° 48.650'N - 75° 36.280'W

The Cable Lay Vessel (CLV) CABLE ENTERPRISE will conduct deepwater OEC installation activities within the cable corridor, beginning at a position ~12-miles offshore, and into the lease area. In mid-February, the Cable Lay Barge (CLB) ULISSE is expected to begin nearshore cable installation from the shore landing out to ~12-nautical miles offshore. She will be supported by 6-9 vessels consisting of anchor handling tugs, multiple work boats, and a dive support vessel. Up to 8 barge anchor lines are used to position the ULISSE during operations and can exceed nearly 1000 m in length. As a result, USCG has established a moving Safety Zone with a 1000-yard radius surrounding the ULISSE while this work is ongoing, as noted above.

Pre-Lay Grapnel Run (PLGR) operations will continue within the export cable corridor using the tug WASHINGTON. A grapnel “train” will be towed behind the vessel to ensure clearance of the route ahead of cable installation activities. The CAPT. LES ELDRIDGE will continue her pre-lay installation surveys within the export cable corridor as one of the final activities before cable installation. The cable corridor extends from a point approximately 400m offshore of State Military Reservation in Virginia Beach, VA out 27nm offshore to the CVOW lease area. ***Commercial fishermen utilizing fixed gear in this area during this timeframe are requested to coordinate with the Fisheries Liaison (Ron Larsen: 570-242-5023) so that gear interactions can be avoided.***

## Port Operations

During the month of February, large components such as monopiles, transition pieces, and offshore substation sections will continue to arrive and be staged at Portsmouth Marine Terminal.

Total Components Delivered to Portsmouth Marine Terminal	
<b>Monopile Foundations</b>	120
<b>Transition Pieces</b>	45
<b>Offshore Substation Pin Piles</b>	12
<b>Pin Pile Templates</b>	1



The M/V Biglift Baffin delivered the jacket foundation and topside sections of Offshore Substation #2 to Portsmouth Marine Terminal late January and is planning to install the jacket foundations during the month of February.



*Figure 7: Offshore Substation topside and jacket arrival at Portsmouth Marine Terminal*

## Fisheries Resource Characterization Studies

Dominion Energy continues working with the Virginia Institute of Marine Science (VIMS), the Virginia Marine Resource Commission (VMRC), and commercial fishermen to study Black Sea Bass and Channeled Whelk in and near the Project area, especially the areas shown in the chartlet below. The use of new acoustic release device technology avoids the need for vertical lines and marker buoys in the water.

- **Black Sea Bass:** The study consists of eight (8) strings of ventless traps with 6 traps per string. Sampling once per month, with a 48-hour soak and acoustic release buoys are utilized to recover the gear. The chart below displays the study area, which includes locations south of the Lease Area. The study is currently taking place utilizing the VIMS research vessel R/V Virginia will continue into summer of 2025. The study area is outlined in pink below.



- **Channeled Whelk:** The study uses eighteen (18) strings of seven (7) pots, a 48-hour soak time and recovery by acoustic release buoys. This cooperative study will be completed in partnership with local commercial whelk fishermen, and activities will continue through summer of 2025. The study area includes the southern portion of the CVOW lease site (with future turbine locations) and a control area outside the Lease Area. The entire study area is outlined in green below.
- **Atlantic Surfclam:** The final report for the Atlantic Surfclam surveys that were conducted in June of 2023 has been published and is available on the CVOW Project Website [here](#). This survey was a collaborative effort between VIMS, Rutgers University, VMRC, and Dominion Energy.

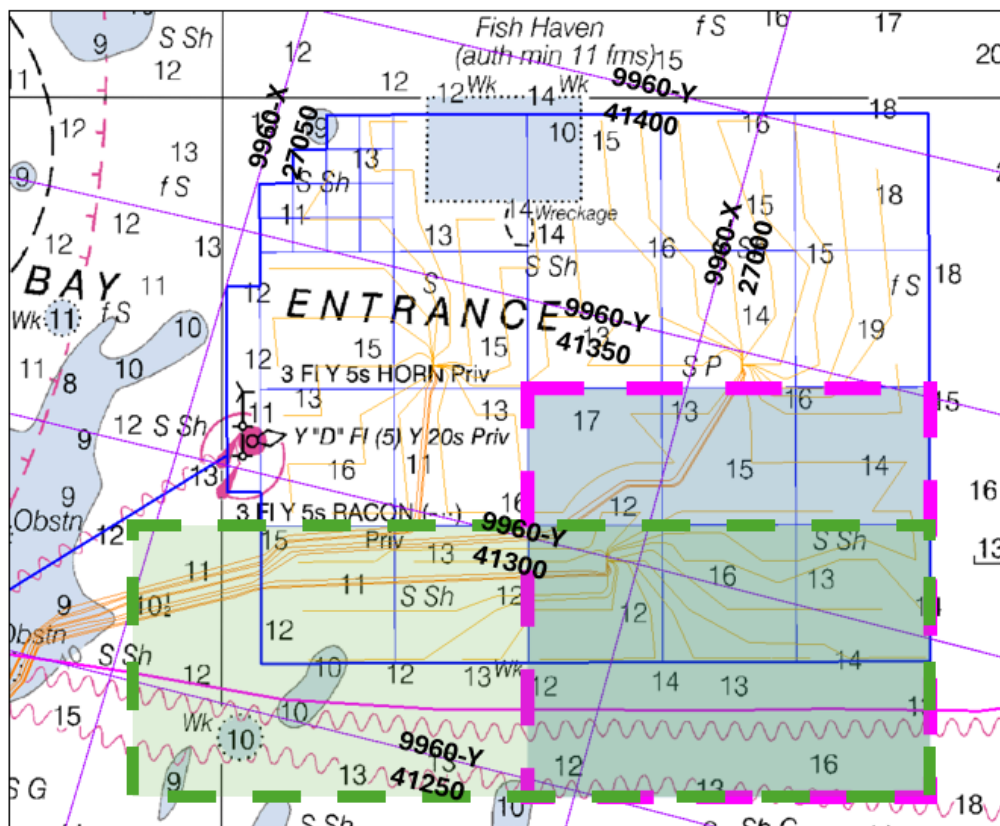


Fig. 8 Fisheries Survey Locations

## Recreational Fisheries and Public Access

- Access to the lease area for recreational activities is unrestricted unless construction activities are active.
- If construction activities are active, a **500-yard standoff distance is requested**.
- If Mariners have questions about access, the onsite project safety vessels can provide direction via VHF Marine 16. Alternatively, mariners may reach out directly to the CVOW Marine Coordination Center (757-366-7000)

**\*\* Mariners are reminded not to touch or tie off to monopiles and to remain vigilant for other vessels, including operational Project vessels, in the area. \*\***

## Additional Offshore Activities

### Diving Operations:

In mid to late February, Dominion Energy will be conducting dive operations in an area within the cable corridor approximately 3nm offshore of Rudee Inlet (36°48'51.22"N, 75°55'08.89"W). This activity is being conducted in coordination with the Virginia Institute of Marine Science onboard the R/V TIDEWATER over the course of approximately 5 days. Due to the sensitivity of the operation and to ensure diver safety, it is requested that vessels transiting the area maintain a minimum 500-yard exclusion area around the vessel. When diving from vessels, the international code alpha and recreational dive flag with a minimum dimension of 23 inches will be displayed whenever diving operations are being conducted and will not be removed until diving operations have been completed and all divers are safely out of the water. The vessel may be hailed on CH 13 or 16 to arrange safe passing arrangements, or operators may contact the CVOW Marine Coordination Center.

## Project Vessels as of February 1, 2025

NAME	LENGTH	CALL SIGN	VESSEL NUMBER	MMSI	TYPE AND PURPOSE
<b>Wind Turbine Generator (WTG) Installation and Support Vessels</b>					
<a href="#">ORION</a>	705'	ORMB	9825453	205755000	Transition Piece (TP) Installation Vessel
<a href="#">OCEAN WAVE</a>	146'	WDG3180	9554004	367523340	Tug for Feeder Barge
<a href="#">ALERT</a>	140'	WCZ7335	9214381	366779420	Tug for Feeder Barge
JULIE B (barge)	400'	N/A	N/A	N/A	Transition Piece Feeder Barge
455 (barge)	400'	N/A	N/A	N/A	Transition Piece Feeder Barge
<b>Cable Installation and Seabed Preparation Vessels</b>					
<a href="#">ULISSE</a>	394'	9HA4326	8688535	249651000	Cable Lay Barge
<a href="#">CABLE ENTERPRISE</a>	408'	2FOV9	8645806	235093018	Cable Installation Vessel
<a href="#">WASHINGTON</a>	120'	WDH3844	9730646	367611520	Pre-Lay Grapple Run (PLGR) Vessel
<a href="#">CAPT LES ELDRIDGE</a>	59'	WDN7043	1205382	368304760	Crew Transfer Vessel (CTV)
<b>Safety Vessels</b>					
<a href="#">F/V CAPT DANNY</a>	83'	WDL7090	N/A	368157020	Fishing Vessel – Project Safety Vessel
<a href="#">F/V ALLIANCE</a>	111'	WDF7948	N/A	366384000	Fishing Vessel – Project Safety Vessel
<a href="#">F/V NOREEN MARIE</a>	69'	WDE3392	N/A	367338460	Fishing Vessel – Project Safety Vessel
<b>Transportation Vessels</b>					
SUN RISE	554'	D7GU	9623219	440032000	Heavy Lift Transport Vessel
SUN SHINE	571'	D7DB	9471616	440040000	Heavy Lift Transport Vessel
<a href="#">BIGLIFT BAFFIN</a>	568'	PCZI	9758557	244830814	Heavy Lift Transport Vessel
<a href="#">GPO GO GRACE</a>	738'	V7FI6	9760421	538007446	Heavy Lift Transport Vessel
<b>Fisheries Resource Characterization Vessels</b>					
<a href="#">R/V VIRGINIA</a>	93'	WDK4341	9900887	368054210	Research Vessel
<a href="#">F/V THOMAS REED</a>	49'	SURV1	N/A	367187470	Commercial Fishing Vessel

<a href="#">F/V LADY ISLA</a>	47'	N/A	1090997	338495354	Commercial Fishing Vessel
Crew Transfer Vessels (CTV)					
<a href="#">WINDEA RANGER</a>	91'	WDP4760	N/A	368357430	High Speed Craft
<a href="#">ATLANTIC ENDEAVOR</a>	62'	WDL8441	N/A	368169560	High Speed Craft

Mariners and the public are reminded that due to the nature of the construction activities, project vessels are often restricted in their ability to maneuver. It is requested that mariners communicate with project vessels on Channel 16 VHF to coordinate any necessary passing arrangements. Safety vessels will be on scene to assist with the coordination of commercial and public marine traffic and project vessels.

### Installed Components as of January 30, 2025:

Row	WTG ID	Coordinates	Foundation Installation Date	Scour Protection	Transition Piece
1	G2K04	36.869196°N 075.456227°W	22-May-24		✓
2	G2J05	36.884680°N 075.442662°W	26-May-24		✓
3	G2J04	36.884621°N 075.458216°W	28-May-24		✓
4	G2J03	36.884560°N 075.473769°W	31-May-24	✓	✓
5	G2H05	36.900106°N 075.444659°W	4-Jun-24		✓
6	G2H06	36.900163°N 075.429103°W	7-Jun-24		✓
7	G2K03	36.869135°N 075.471777°W	8-Jun-24		✓
8	G2J06	36.884737°N 075.427109°W	14-Jun-24	✓	✓
9	G2H04	36.900047°N 075.460216°W	16-Jun-24		
10	G2H03	36.899985°N 075.475772°W	17-Jun-24		
11	G2K05	36.869255°N 075.440677°W	18-Jun-24	✓	✓
12	G2G06	36.915589°N 075.431087°W	19-Jun-24		✓
13	G2G05	36.915531°N 075.446646°W	20-Jun-24		✓
14	G2F07	36.931061°N 075.417520°W	22-Jun-24	✓	
15	G2E07	36.946487°N 075.419502°W	23-Jun-24	✓	
16	G2F06	36.931005°N 075.433082°W	25-Jun-24	✓	
17	G2F03	36.930826°N 075.479770°W	26-Jun-24		
18	G2G03	36.915410°N 075.477765°W	28-Jun-24	✓	
19	G2F04	36.930888°N 075.464208°W	29-Jun-24		
20	G2F05	36.930947°N 075.448645°W	1-Jul-24	✓	
21	G2E06	36.946431°N 075.435068°W	2-Jul-24	✓	
22	G2E05	36.946373°N 075.450634°W	3-Jul-24	✓	
23	G2E03	36.946250°N 075.481765°W	4-Jul-24	✓	
24	G2D06	36.961856°N 075.437065°W	5-Jul-24		
25	G2D04	36.961737°N 075.468203°W	6-Jul-24	✓	



Row	WTG ID	Coordinates	Foundation Installation Date	Scour Protection	Transition Piece
26	<b>G2C05</b>	36.977382°N 075.455728°W	9-Jul-24	✓	
27	<b>G2D05</b>	36.961798°N 075.452634°W	10-Jul-24	✓	
28	<b>G2D07</b>	36.961912°N 075.421496°W	13-Jul-24	✓	
29	<b>G2D08</b>	36.961966°N 075.405927°W	14-Jul-24	✓	
30	<b>G2B06</b>	36.992697°N 075.441051°W	15-Jul-24	✓	
32	<b>G2C06</b>	36.977281°N 075.439052°W	17-Jul-24	✓	
33	<b>G2E08</b>	36.946541°N 075.403936°W	19-Jul-24	✓	
34	<b>G2B07</b>	36.992754°N 075.425476°W	20-Jul-24		
35	<b>G2D09</b>	36.962019°N 075.390358°W	21-Jul-24		
36	<b>G2F08</b>	36.931114°N 075.401957°W	22-Jul-24	✓	
37	<b>G2G08</b>	36.915697°N 075.399967°W	22-Jul-24		
38	<b>G2G04</b>	36.915697°N 075.399967°W	25-Jul-24	✓	✓
39	<b>G2D11</b>	36.962117°N 075.359220°W	28-Jul-24		
40	<b>G2E11</b>	36.946690°N 075.357238°W	29-Jul-24		
41	<b>G2D10</b>	36.962069°N 075.374789°W	29-Jul-24		
42	<b>G2E09</b>	36.946592°N 075.388370°W	31-Jul-24		
43	<b>G2H08</b>	36.900271°N 075.397990°W	2-Aug-24		
44	<b>G2F11</b>	36.931263°N 075.355268°W	3-Aug-24		
45	<b>G2F10</b>	36.931216°N 075.370831°W	4-Aug-24		
46	<b>G2G10</b>	36.915798°N 075.368848°W	5-Aug-24		
47	<b>G2F09</b>	36.931166°N 075.386394°W	6-Aug-24	✓	
48	<b>G2G09</b>	36.915749°N 075.384408°W	7-Aug-24	✓	
49	<b>G2J07</b>	36.884792°N 075.411556°W	10-Aug-24	✓	
50	<b>G2H09</b>	36.900322°N 075.382433°W	11-Aug-24	✓	
51	<b>G2J09</b>	36.884896°N 075.380449°W	12-Aug-24		
52	<b>G2K09</b>	36.869469°N 075.378476°W	12-Aug-24		
53	<b>G2K08</b>	36.869419°N 075.394026°W	13-Aug-24		
54	<b>G2K07</b>	36.869366°N 075.409577°W	14-Aug-24	✓	
55	<b>G3H12</b>	36.900463°N 075.335763°W	18-Aug-24		
56	<b>G2K10</b>	36.869518°N 075.362926°W	21-Aug-24		
57	<b>G2H07</b>	36.900218°N 075.413546°W	21-Aug-24	✓	
58	<b>G2K06</b>	36.869311°N 075.425127°W	22-Aug-24	✓	✓
59	<b>G3H13</b>	36.900506°N 075.320207°W	23-Aug-24		
60	<b>G3J13</b>	36.885079°N 075.318235°W	23-Aug-24		
61	<b>G3G11</b>	36.915845°N 075.353288°W	25-Aug-24		
62	<b>G3J12</b>	36.885036°N 075.333788°W	26-Aug-24		
63	<b>G3H14</b>	36.900547°N 075.304650°W	26-Aug-24		
64	<b>G3G14</b>	36.915975°N 075.306609°W	27-Aug-24		

Row	WTG ID	Coordinates	Foundation Installation Date	Scour Protection	Transition Piece
65	<b>G3G13</b>	36.915934°N 075.322169°W	28-Aug-24		
66	<b>G3G12</b>	36.915891°N 075.337728°W	29-Aug-24		
67	<b>G2E04</b>	36.946312°N 075.466199°W	31-Aug-24		
68	<b>G2E10</b>	36.946642°N 075.372804°W	1-Sep-24		
69	<b>G3F12</b>	36.931309°N 075.339705°W	2-Sep-24		
70	<b>G3F13</b>	36.931352°N 075.324142°W	8-Sep-24		
71	<b>G3C13</b>	36.977634°N 075.330046°W	9-Sep-24		
72	<b>G3B12</b>	36.993008°N 075.347599°W	11-Sep-24		
73	<b>G3C14</b>	36.977677°N 075.314474°W	12-Sep-24		
74	<b>G3E13</b>	36.946780°N 075.326106°W	12-Sep-24		
75	<b>G3D12</b>	36.962163°N 075.343650°W	13-Sep-24		
76	<b>G3E14</b>	36.946821°N 075.310540°W	19-Sep-24		
77	<b>G3D13</b>	36.962207°N 075.328081°W	20-Sep-24		
78	<b>G3D14</b>	36.993095°N 075.316448°W	23-Sep-24		
1	<b>OSS #2</b>	36.915644°N 075.415527°W	16-Oct-24		

We remain committed to maintaining communications with fishing communities and other mariners in the area via these periodic updates, informational speaking engagements and dock visits. This information is also posted on the **CVOW website**.

- Additional project information is available on the [CVOW project website](#).
- Sign up to receive USCG Local Notice to Mariners Updates: [Subscribe to Our RSS Feeds | Navigation Center \(uscg.gov\)](#)
- GIS Shapefiles of the project site are available [here](#).
- USCG GIS-based LNM product to visualize project activities available [here](#), announced in [this notice](#).

**For additional information or requests for speaking engagements, please contact the following individuals or submit a comment on the CVOW website for response.**

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